

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 10/03/2007 05:00

<b>Well Name</b> Fortescue A12a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,033.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 238,877	<b>Cumulative Cost</b> 513,363	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 9/03/2007 05:00	<b>Report End Date/Time</b> 10/03/2007 05:00	<b>Report Number</b> 3
<b>Management Summary</b> Continue with general rig up operations. Service work boat. Attend stand down for safety. N/U HP riser & BOP's. R/U bell nipple & flowline.		
<b>Activity at Report Time</b> General rig up operations. N/U BOP's.		
<b>Next Activity</b> General R/U. Shell test. M/U cleanout BHA & RIH. Test casing to 1000 psi. Drill cmt to shoe. POOH for rotary BHA.		

## Daily Operations: 24 HRS to 10/03/2007 05:00

<b>Well Name</b> Halibut A16a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 2,534.55	<b>Target Depth (TVD) (mKB)</b> 3,011.30	
<b>AFE or Job Number</b> L0501H210	<b>Total Original AFE Amount</b> 6,614,569	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 237,093	<b>Cumulative Cost</b> 3,188,226	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 9/03/2007 05:00	<b>Report End Date/Time</b> 10/03/2007 05:00	<b>Report Number</b> 11
<b>Management Summary</b> PTSM's. Held pit drills. Drill, steer & survey 8-1/2" production hole from 1550m to 1784m. Rig service. Drill, steer & survey 8-1/2" production hole from 1784m to 1792m.		
<b>Activity at Report Time</b> Drill 8-1/2" production hole.		
<b>Next Activity</b> Continue to drill, steer & survey 8-1/2" production hole.		

## Daily Operations: 24 HRS to 11/03/2007 05:00

<b>Well Name</b> Fortescue A12a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,033.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 240,385	<b>Cumulative Cost</b> 753,748	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/03/2007 05:00	<b>Report End Date/Time</b> 11/03/2007 05:00	<b>Report Number</b> 4
<b>Management Summary</b> Complete N/U BOP's. Install hole fill line. Install mud bucket return line & mouse hole drain. Continue w/ eyewash & shower installation. Shell test stack & riser to 300/3000 psi. Run wear bushing. Install dump line from shakers to dump chute c/w isolation valve. P/U & M/U cleanout BHA.		
<b>Activity at Report Time</b> M/U & RIH w/ cleanout BHA..		
<b>Next Activity</b> RIH & tag TOC. Test casing to 1000 psi. Power choke drill. Drill out cement to shoe. Displace well to SBM. POOH for steerable BHA.		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/03/2007 05:00

<b>Well Name</b> Halibut A16a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 2,534.55	<b>Target Depth (TVD) (mKB)</b> 3,011.30	
<b>AFE or Job Number</b> L0501H210	<b>Total Original AFE Amount</b> 6,614,569	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 237,486	<b>Cumulative Cost</b> 3,425,712	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/03/2007 05:00	<b>Report End Date/Time</b> 11/03/2007 05:00	<b>Report Number</b> 12
<b>Management Summary</b> PTSM's. Held pit drills. Drill, steer & survey 8-1/2" production hole from 1792m to 1901m. Rig service. Drill, steer & survey 8-1/2" production hole from 1901m to 1909m.		
<b>Activity at Report Time</b> Drill 8-1/2" production hole.		
<b>Next Activity</b> Continue to drill, steer & survey 8-1/2" production hole.		

## Daily Operations: 24 HRS to 12/03/2007 05:00

<b>Well Name</b> Fortescue A12a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,033.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 241,196	<b>Cumulative Cost</b> 994,944	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/03/2007 05:00	<b>Report End Date/Time</b> 12/03/2007 05:00	<b>Report Number</b> 5
<b>Management Summary</b> M/U 8½" cleanout BHA. Modify flow line. Offload 240 bbls base oil. RIH w/ BHA & tag TOC at 853m. Pressure test casing to 1000 psi for 15 mins. Conduct power choke drill. Drill cement from 853m to 866m. C/out wash pipe.		
<b>Activity at Report Time</b> C/out wash pipe & transferring base oil to DM.		
<b>Next Activity</b> Drill cement to 897m. Circulate well clean of cement. Displace well to SBM. POOH. M/U steerable BHA & RIH. Drill out shoe & kick off.		

## Daily Operations: 24 HRS to 12/03/2007 05:00

<b>Well Name</b> Halibut A16a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 2,534.55	<b>Target Depth (TVD) (mKB)</b> 3,011.30	
<b>AFE or Job Number</b> L0501H210	<b>Total Original AFE Amount</b> 6,614,569	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 237,148	<b>Cumulative Cost</b> 3,662,860	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/03/2007 05:00	<b>Report End Date/Time</b> 12/03/2007 05:00	<b>Report Number</b> 13
<b>Management Summary</b> PTSM's. Held pit drills. Drill, steer & survey 8-1/2" production hole from 1909m to 2076m. Rig service. Drill, steer & survey 8-1/2" production hole from 2076m to 2111m.		
<b>Activity at Report Time</b> Drill 8-1/2" production hole.		
<b>Next Activity</b> Continue to drill, steer & survey 8-1/2" production hole.		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 13/03/2007 05:00

<b>Well Name</b> Fortescue A12a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,033.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 418,834	<b>Cumulative Cost</b> 1,413,778	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/03/2007 05:00	<b>Report End Date/Time</b> 13/03/2007 05:00	<b>Report Number</b> 6

### Management Summary

C/out TDS wash pipe & pressure test to 300/3000 psi. RIH to TOC at 866m & drill to 868m. Unable to maintain required sea water volume to drill ahead (airlift system = 9.5 bpm, Circ. rate = 15 bpm). Offload base oil & SBM. Mix 550 bbls SBM & displace well to SBM. Drill cement from 868m to 897m. Circulate shakers clean of cement. POOH w/ 8½" cleanout BHA to 554m.

### Activity at Report Time

POOH w/ 8½" cleanout BHA at 554m.

### Next Activity

POOH & L/out BHA. M/U 8½" steerable BHA & RIH to TOC. H2S & power choke drills. Drill out shoe & 3-5m formation. Conduct PIT. Drill ahead.

## Daily Operations: 24 HRS to 13/03/2007 05:00

<b>Well Name</b> Halibut A16a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 2,534.55	<b>Target Depth (TVD) (mKB)</b> 3,011.30	
<b>AFE or Job Number</b> L0501H210	<b>Total Original AFE Amount</b> 6,614,569	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 240,375	<b>Cumulative Cost</b> 3,903,235	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/03/2007 05:00	<b>Report End Date/Time</b> 13/03/2007 05:00	<b>Report Number</b> 14

### Management Summary

PTSM's. Held pit drills. Drill, steer & survey 8-1/2" production hole from 2111m to 2496m. Rig service. Drill & survey 8-1/2" production hole from 2496m to 2565m.

### Activity at Report Time

Drill 8-1/2" production hole.

### Next Activity

Drill 8-1/2" production hole to TD. Circulate clean. POH with LWD-MWD BHA.

## Daily Operations: 24 HRS to 9/03/2007 06:00

<b>Well Name</b> Snapper A19		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-19	
<b>Target Measured Depth (mKB)</b> 940.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000470 - Rig Move.	<b>Total Original AFE Amount</b> 1,516,470	<b>Total AFE Supplement Amount</b> 1,804,000
<b>Daily Cost Total</b> 76,601	<b>Cumulative Cost</b> 399,156	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 8/03/2007 06:00	<b>Report End Date/Time</b> 9/03/2007 06:00	<b>Report Number</b> 5

### Management Summary

Cont with R22 R/d. Loaded the Far Scandia but had to hold-off due to sea state for several hours. Completed loading Far Scandia for Interrig to CBA. Serviced the Lady Karri Ann, 3 lods up, 6 down. Currently 65% rigged down, and 34% of total rig move.

### Activity at Report Time

Cleaning and stacking Ancillary Equipment for R/D

### Next Activity

Prepare machinery deck for rig-down

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 10/03/2007 06:00

<b>Well Name</b> Snapper A19		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-19	
<b>Target Measured Depth (mKB)</b> 940.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000470 - Rig Move.	<b>Total Original AFE Amount</b> 1,516,470	<b>Total AFE Supplement Amount</b> 1,804,000
<b>Daily Cost Total</b> 76,601	<b>Cumulative Cost</b> 475,756	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 9/03/2007 06:00	<b>Report End Date/Time</b> 10/03/2007 06:00	<b>Report Number</b> 6

**Management Summary**

Cont with Rig-22 demob Rig-down. Cleaning and stacking equipment for demob and fitting-up slings to equipment for move. Currently 78% rigged down, and 40% of total rig move.

**Activity at Report Time**

Cleaning and slinging-up machinery deck equipment.

**Next Activity**

Clean Mud pumps and Pre chatge bladders in pump dampeners.

## Daily Operations: 24 HRS to 11/03/2007 06:00

<b>Well Name</b> Snapper A19		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-19	
<b>Target Measured Depth (mKB)</b> 940.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000470 - Rig Move.	<b>Total Original AFE Amount</b> 1,516,470	<b>Total AFE Supplement Amount</b> 1,804,000
<b>Daily Cost Total</b> 76,601	<b>Cumulative Cost</b> 552,357	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/03/2007 06:00	<b>Report End Date/Time</b> 11/03/2007 06:00	<b>Report Number</b> 7

**Management Summary**

Cont with Rig-22 demob Rig-down. Cleaning and stacking equipment for demob and fitting-up slings to equipment for move. Serviced Far Scandia overnight for the first load to SNA to allow us to commence the build. Currently 100% rigged down, and 50% of total rig move.

**Activity at Report Time**

Cleaning decks and packing componentry for move.

**Next Activity**

Continue with clean-down and pack-up.

## Daily Operations: 24 HRS to 12/03/2007 06:00

<b>Well Name</b> Snapper A19		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-19	
<b>Target Measured Depth (mKB)</b> 940.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000470 - Rig Move.	<b>Total Original AFE Amount</b> 1,516,470	<b>Total AFE Supplement Amount</b> 1,804,000
<b>Daily Cost Total</b> 76,601	<b>Cumulative Cost</b> 628,957	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/03/2007 06:00	<b>Report End Date/Time</b> 12/03/2007 06:00	<b>Report Number</b> 8

**Management Summary**

Re organise decks after the boat left. Clean rig equipment, Platform drains and PA's. Move nightshift crew to SNA. Wait on weather for most of the night, and managed to work the Lady Karri-Ann for a couple of hours at the end of the shift. Weather held off the Far Scandia with the rig equipment.

**Activity at Report Time**

Clearing decks and preparing for mobilisation.

**Next Activity**

Load Lady Karri-Ann and Unload Far Scandia

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 13/03/2007 06:00

<b>Well Name</b> Snapper A19		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-19	
<b>Target Measured Depth (mKB)</b> 940.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000470 - Rig Move.	<b>Total Original AFE Amount</b> 1,516,470	<b>Total AFE Supplement Amount</b> 1,804,000
<b>Daily Cost Total</b> 76,601	<b>Cumulative Cost</b> 705,558	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/03/2007 06:00	<b>Report End Date/Time</b> 13/03/2007 06:00	<b>Report Number</b> 9

### Management Summary

WOB. ISS dayshift to SNA on 0730 and 1000 flts.  
Far Scandia arrived at 1600 and was unloaded by 2100hrs. Assembled Skid package, Machinery decks, Mud tanks and pony structures. Started locating equipment on machinery deck.  
We are currently 14% Rigged-up and 59% of total Rig move.

### Activity at Report Time

Spotting Equipment on Machinery Deck

### Next Activity

Continue with Rig-up activities.

## Daily Operations: 24 HRS to 9/03/2007 06:00

<b>Well Name</b> Bream B10		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace Xmas tree	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000482	<b>Total Original AFE Amount</b> 200,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 16,867	<b>Cumulative Cost</b> 276,039	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 8/03/2007 06:00	<b>Report End Date/Time</b> 9/03/2007 06:00	<b>Report Number</b> 18

### Management Summary

Standing by waiting on the weather

### Activity at Report Time

SDFN

### Next Activity

Reconfigure the Gas lift valves, Circulate the fluid from PA

## Daily Operations: 24 HRS to 10/03/2007 06:00

<b>Well Name</b> Bream B10		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace Xmas tree	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000482	<b>Total Original AFE Amount</b> 200,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 14,167	<b>Cumulative Cost</b> 290,206	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 9/03/2007 06:00	<b>Report End Date/Time</b> 10/03/2007 06:00	<b>Report Number</b> 19

### Management Summary

Run in hole and recover the Dummy GLV from 802 mtrs, Set Unloading valve and test in the SPM at 802 mtrs, pump open the POP at 2143 mtrs, run in hole and recover the Dummy GLV from 1061 mtrs and unload the fluid from the PA.

### Activity at Report Time

SDFN

### Next Activity

Run Circ valve, recover POP, Test the TR-SSV to confirm that it is operating OK.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/03/2007 06:00

<b>Well Name</b> Bream B10		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace Xmas tree	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000482	<b>Total Original AFE Amount</b> 200,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 14,167	<b>Cumulative Cost</b> 304,373	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/03/2007 06:00	<b>Report End Date/Time</b> 11/03/2007 06:00	<b>Report Number</b> 20
<b>Management Summary</b> Run in hole with Circulating valve, recover the POP and start to flow the well. Test TR-SSV, rig off the well and start packing up ready to move to KFA.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Move to Kingfish "A"		

## Daily Operations: 24 HRS to 12/03/2007 06:00

<b>Well Name</b> Kingfish A10A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace SSSV	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000492	<b>Total Original AFE Amount</b> 60,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 11,130	<b>Cumulative Cost</b> 11,130	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/03/2007 06:00	<b>Report End Date/Time</b> 12/03/2007 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Load the Boat with our Wireline spread, travel to KFA start stump testing and rigging up equipment ready for a completed rig up tomorrow.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Rig up on the well, pressure test as per the WW procedure remove the SSSV and replace.		

## Daily Operations: 24 HRS to 13/03/2007 06:00

<b>Well Name</b> Kingfish A10A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace SSSV	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000492	<b>Total Original AFE Amount</b> 60,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 8,630	<b>Cumulative Cost</b> 19,759	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/03/2007 06:00	<b>Report End Date/Time</b> 13/03/2007 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Rig up on the well, pressure test as per the WWE procedure, we have a huge differential across the SSSV of 6000 kpa and will have to equalize this from another well, run in hole and latched the SSSV we are still latched and can't get off.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Jar on the SSSV until it comes free and replace.		

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## Daily Operations: 24 HRS to 9/03/2007 18:00

<b>Well Name</b> Bream B5		
<b>Rig Name</b>	<b>Company</b>	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Kill Surface Annulus	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000485	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 1,500	<b>Cumulative Cost</b> 4,500	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 8/03/2007 18:00	<b>Report End Date/Time</b> 9/03/2007 18:00	<b>Report Number</b> 3
<b>Management Summary</b> Bleed off the SA and keep it bled down		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Flow the well and monitor the SA		

## Daily Operations: 24 HRS to 10/03/2007 18:00

<b>Well Name</b> Bream B5		
<b>Rig Name</b>	<b>Company</b>	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Kill Surface Annulus	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000485	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 1,500	<b>Cumulative Cost</b> 6,000	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 9/03/2007 18:00	<b>Report End Date/Time</b> 10/03/2007 18:00	<b>Report Number</b> 4
<b>Management Summary</b> Bleed of the SA and keep it bled off during the day.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Flowing the well and monitoring the SA		